
**Petroleum and natural gas industries —
Drilling and production equipment —**

**Part 1:
Design and operation of marine drilling
riser equipment**

*Industries du pétrole et du gaz naturel — Équipement de forage et de
production —*

*Partie 1: Conception et exploitation des tubes prolongateurs pour les
forages en mer*



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